

1 Q. Please state your name and business address.

2 A. My name is Sonya Kessinger and my business address is 4902 North Biltmore
3 Lane, Madison, Wisconsin 53718.

4 Q. On whose behalf are you testifying?

5 A. I am testifying on behalf of South Beloit Water, Gas and Electric Company
6 ("SBWGE").

7 Q. Are you the same person that submitted original testimony in Docket 02-0714
8 on April 9, 2003?

9 A. Yes.

10 Q. Please describe the purpose of your supplemental testimony?

11 A. The purpose of my supplemental testimony is to make adjustments to the original
12 filed 2002 FAC purchased power expense and the actual amount recovered in the
13 fuel adjustment clause. These adjustments are reflected in Supplemental Revised
14 Exhibits 1.1 and 1.2.

15 Q. Please describe the adjustment to the 2002 allowable purchase power
16 expense.

17 A. The purchase power expense shown on Line 3 of original filed Exhibit 1.2 should
18 be reduced by \$330,338, for a total annual purchase power expense of
19 \$5,904,866. This adjustment corrects for the American Transmission Company
20 (ATC) wheeling costs that are included as a component of WP&L operations and
21 maintenance expense. The effect of not removing this amount is to double collect

22 these costs, once through the SBWGE fuel adjustment mechanism and once
23 through base rates.

24 **Q. Please describe the second adjustment to the recovered FAC amount.**

25 A. In the month of May, a mathematical error was made to the recovered FAC
26 amount, shown on original Exhibit 1.2, line 9. The recovered FAC amount for
27 this month should be \$139,286, an increase of \$43,220.

28 **Q. What is the impact of these revisions to the 2002 Ro Factor amount?**

29 A. The total amount to be collected through the 2002 Ro factor has been reduced
30 from \$453,196 to \$79,638.

31 **Q. Do you have any other revisions to your original filed testimony in this**
32 **docket?**

33 A. Yes, there is an error on page 4, line 85, of my original filed testimony. This line
34 contains a reference to the "2002 Ro factor". Instead, the reference should have
35 been made to the 2001 Ro factor.

36 **Q. Does this complete your supplemental testimony?**

37 A. Yes, it does.

REVISED SCHEDULE
South Beloit Water, Gas and Electric Company
FAC Reconciliation, Docket 02-0714
For the year ended December 31, 2002

1.	Balance of Factor Ra at December 31, 2001 per 2001 Reconciliation	\$	167,841
2.	Unamortized Balance at December 31, 2001		328,168
3.	Factor Ro to be Collected/(Refunded) per the 2001 Reconciliation		(491,485)
4.	Balance to be Collected/(Refunded) During 2002 from prior periods (Sum of Lines 1 and 3)	\$	<u>4,524</u>
5.	2002 FAC Recoverable Costs [1]	\$	<u>5,904,866</u>
6.	Less 2002 FAC Revenues [2]		<u>(6,924,437)</u>
7.	Less 2002 Base Fuel Cost (BFC) Revenues [3]		(4,593,470)
8.	Under/(Over) Recovery for 2002 (Sum of Lines 5 to Line 7)	\$	<u>(613,041)</u>
9.	FAC Reconciliation Balance at December 31, 2002 (Line 4 + Line 8)	\$	(608,517)
10.	Balance of Factor Ra at December 31, 2002		(196,671)
11.	Balance of Factor Ro at December 31, 2002		(333,019)
12.	Unamortized Balance of Factor Ro at December 31, 2002		(158,465)
13.	Requested Factor Ro Collection/(Refund) (Line 9 minus Lines 10, 11, & 12)	\$	<u>79,638</u>

[1] Supplemental Revised Exhibit 1.2, Line 3

[2] Supplemental Revised Exhibit 1.2, Line 9

[3] Supplemental Revised Exhibit 1.2, Line 11

Shaded numbers have been revised from original filed Exhibit 1.1

South Beloit Water, Gas and Electric Company
Revised 2002 FAC Reconciliation, Docket 02-0714

Line	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total	Line
1 Purchased Power Exp. (555.01 & .08)	\$494,790	\$453,290	\$430,368	\$368,094	\$612,305	\$567,320	\$702,560	\$636,799	\$458,676	\$469,837	\$462,156	\$273,439	\$5,928,634	1
2 Less: Interdepartmental (555.08)	2,061	2,118	1,882	1,998	1,913	2,299	1,941	2,034	2,300	1,955	2,071	2,186	\$24,768	2
3 Net Purchased Power Expense	\$492,729	\$451,172	\$428,476	\$366,096	\$610,392	\$565,021	\$700,619	\$634,765	\$456,376	\$467,882	\$460,085	\$271,253	\$5,904,866	3
4 Total KWH Sales	17,195,852	15,820,564	16,307,383	13,048,222	19,908,921	18,953,679	23,336,109	19,400,165	17,858,726	15,123,945	15,117,819	17,150,456	209,221,641	4
5 Less Resale Sales to WPL	557,100	666,000	712,800	788,400	738,000	678,600	522,900	286,200	414,900				5,364,900	5
6 Less Interdepartmental Sales	49,900	83,268	46,723	46,730	43,294	48,040	43,579	46,865	49,687	44,087	49,083	54,622	605,878	6
7 Fuel Clause Sales	16,588,652	15,071,296	15,547,860	12,213,092	19,127,627	18,227,039	22,769,630	19,067,100	17,394,139	15,079,858	15,068,736	17,095,834	203,250,863	7
8 FAC Factor Billed	\$0.00449	\$0.01625	\$0.01752	\$0.00978	\$0.00784	\$0.00773	\$0.01111	\$0.01135	\$0.01073	\$0.01490	\$0.00281	\$0.00048		8
9 FAC Factor Recovered	\$81,989	\$369,376	\$284,190	\$46,656	\$139,286	\$139,836	\$290,868	\$219,599	\$179,063	\$270,108	(\$82,717)	(\$13,617)	\$1,924,437	9
10 Base Rate Factor	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260	\$0.02260		10
11 Base Rate Recovery (Line 7 x Line 10)	\$374,904	\$340,611	\$351,382	\$276,016	\$432,284	\$411,931	\$514,594	\$430,916	\$393,108	\$340,805	\$340,553	\$386,366	\$4,593,470	11
12 Total FAC Recovery (Line 9+Line 11)	\$456,893	\$709,987	\$635,572	\$322,672	\$571,570	\$551,767	\$805,262	\$650,515	\$572,171	\$610,913	\$257,836	\$372,749	\$6,517,907	12
Line 6 Detail														
13 Interdepartmental Sales	45,647	47,680	43,200	43,680	41,120	46,880	42,080	45,280	47,840	42,560	46,560	50,560	543,087	13
14 Company Use Unbilled	4,253	35,588	3,523	3,050	2,174	1,160	1,499	1,585	1,847	1,527	2,523	4,062	62,791	14
15 Line 6	49,900	83,268	46,723	46,730	43,294	48,040	43,579	46,865	49,687	44,087	49,083	54,622	605,878	15

Shaded numbers have been revised from original filed Exhibit 1-2